



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required
Company Name	Seplat Energy Producing Nigeria Unlimited	
Reporting Officer	Iyiola Olumide	
Designation	General Manager, Offshore Terminal Operations	
Phone Number	0810 282 0349	
Email Address	IOlumide@seplatenergy.com	
Incident Number	008 / 2026	
Section 2 - Location		
State / LGA	QIT / Ibeno	
Coordinates of spill	EASTINGS 4.543958DegN NORTHINGS 8.012858DegE	
	☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☐ Offshore ☐ Subsea ☐ Swamp Area ☒ Others within the Terminal	
Depth of Water (if applicable)		
Section 3 – Spill Details		
Date and Time of spill	5/22/2026 Time: 11:30 hours local time	
Source of spill – Facility	TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others....	
Cause of spill	Oily water was observed within the facility drainage system in the vicinity of the central skimmer. Preliminary investigation traced the source to residual hydrocarbons from ongoing Tank 675 revamp activities, which were mobilized by rainfall into the drainage network.	
Status of spill	☒ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place	☒ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☐ Others - Affected areas adequately cleaned by spill response team. - The oil sheen was promptly contained within the drainage system through closure of the sluice gate and deployment of drain-line booms, with no offsite migration or escalation recorded.	
Product Data	☐ Persistent ☐ Non-Persistent	
	Product Name/Type	

	SG/API Gravity		
	Pour Point		
	Wax Content		
	Asphaltene		
	Sulphur Content		
	Viscosity		
Oil	Slick Locations(s)		

observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
	Patches (pa)		
Oil color and appearance	Silver/grey		
	Rainbow		
	Metallic		
	Transitional		
	Dark		
Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☐ Others.....	

Section 4 – Approximate Duration

Release Rate	Instantaneous Release		Continuous Release		
			Per Hour	☐ Hours	☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.000052 bbl of crude oil based on site observation.			
	Coverage	About 6m x 5m surface area of soil.			
	Direction of travel				

Section 5 - Weather

METEOROLOGICAL DATA		NIMET weather forecast
Wind Direction (wind direction given from)	West	
Initial Wind Speed	9	
Air Temperature (C or OF)	30 °C	
Visibility Estimate	☒ Good ☐ Fair ☐ Poor	
OCEANOGRAPHIC DATA		
Water Current Speed		
Tide Phase: Flood	High ☐ Ebb ☐	
Water Temperature (OC or OF)		
High Tide Time		
Source		

Section 6 – Pre-Entry Activities

Mechanical cleaning	Yes ☐	No ☐
Recovery of free phase oil	Yes ☐	No ☐
Booming	Yes ☐	No ☐
Wild life rehabilitation	Yes ☐	No ☐
Dispersant application	Yes ☐	No ☐

Section 6 – Pre-Entry Activities			
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐	Not at this time ☐

Additional information (please use start date and time)

Section 8– Equipment	
On Site	
Okey Udeji	

Initial
OK

For omu

REPORTING OFFICER: Iyiola Olumide.....

DESIGNATION: General Manager, Offshore Terminal Operations
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Signed by:
Okey Udeji
62A3417BD9E1487...

SIGNATURE:

23-May-26 | 19:56 WAT
DATE:

*RBA Report must be submitted within 24 Hours of the Spill Incidence.